			not finit	20-1	Y.
	Ingenial -	Sull	Ol Cont		
	2 since	Stand .		1	
	enqui	∕ Ch°	truy ph while witice		
FILE !	MOTATIONS	Co	40	The second s Second second	
Ente.	red in NTD		**************************************	Ala.	
	2 W. 10.			1 mil	ija Skieska in die
\c	ard And Fee Land W.R. in TIC TIC Date Will Down ad	11-57	Locat 27		
	With the track of	7-12	Bond - 1 Fee Land		
	() \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	PA LOGS	filed		
	GW.	25-57	_ N Le	Micro Micro	
	Dril r's Logs (-295	GR. Others	1 miles	
	Electric Logs (No. HEI	Sonje Change	da	
		Miller	1		
	Subseque				
		A	vall-6.	tis Seri	uce Oll
		1 () (els	1) ave we		
<u>-</u> -	FILE NOTATIONS		an and an obtain	BARRON SECONDARIONS	
	Entered in NID File		Checked by Chief Copy, NID to Field C	Office	
	Entered On S R Sheet Location Map Pinned		Approval Letter Disapproval Letter	CREATE STATE OF THE CONTRACT OF THE PERSON O	
	Card Indexed 1 W R for State or Fee La	and	Disebbia.		
	COMPLETION	DATA:	Location inspected	Alaman	
	Date Well Comple	eted //-2-60	Rand released	TANDALEMET DE DE SERVICIONES É	
	6W OS.	PA	State of Fee La		
	Driller's Log	The state of the s	S' FILED		
	Driller's Log.	(No.)	GR-N	Microsomer Microsomer	
	<u> </u>	_LEI	Sonie Others	***********************************	
	latP				

EFFECTIVE OCTOBER 1, 1964, CITIES SERVICE OIL COMPANY SOLD THEIR LEASES TO J. F. MC ADAMS.

P-4.-7-12-57



(SUBMIT IN TRIPLICATE)



Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

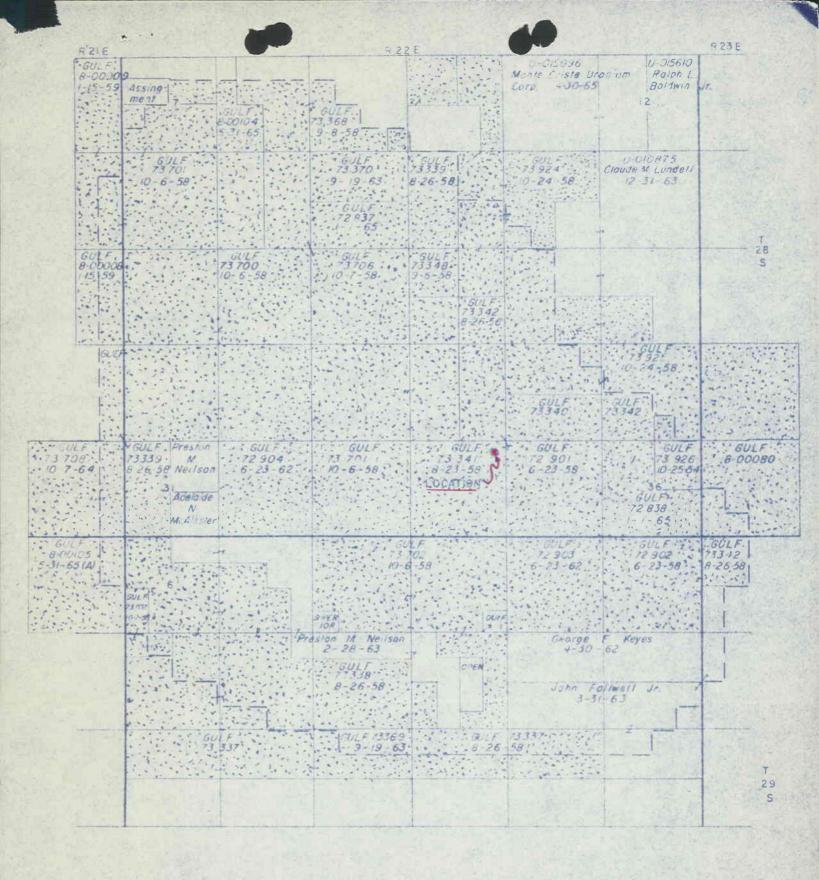
Land Office Utah

Lease No. 02609 Unit Hudson Wash

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY
	t. from{	N line and 660 ft. from $\left\{ \begin{array}{c} E \\ W \end{array} \right\}$ line of sec. 34
(⅓ Sec. and Sec. No.) (Twp.)	(Ran San Juan	nge) (Meridian)
	(County or Sul	
ate names of and expected depths to objective sands;	show sizes, w	OF WORK reights, and lengths of proposed casings; indicate mudding jobs, cement
ulf Designation: Hudson Wash-	Federal	reights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work)
t is proposed to drill a wilder surface pipe will be set at 1 reduction is encountered, 5-1/2	federal at well 1200' an 2° OD pr	veights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work) No. 1 to test the Paradox to about 5700. 10-
t is proposed to drill a wilder surface pipe will be set at 1 reduction is encountered, 5-1/2	federal at well 1200' an 2° OD pr	weights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work) No. 1 to test the Paradox to about 5700'. 10- ad cemented to surface. If commercial reduction casing will be set at 5700' and
if Designation: Hudson Wesh-last is proposed to drill a wilder surface pipe will be set at reduction is encountered, 5-1/2 mented. All possible producing	ederal at well 1200' an 2° CD pr ng heriz	weights, and lengths of proposed casings; indicate mudding jobs, cement important proposed work) No. 1 to test the Paradox to about 5700'. 10- ad cemented to surface. If commercial reduction casing will be set at 5700' and
Is proposed to drill a wilder surface pipe will be set at a countries is encountered, 5-1/2 mented. All possible producing the p	ederal at well 1200' an 2° CD pr ng heriz	We. 1 to test the Paradox to about 5700'. 10- d cemented to surface. If commercial reduction casing will be set at 5700' and sens will be adequately cored and/or test
is proposed to drill a wilder surface pipe will be set at reduction is encountered, 5-1/2 mented. All possible producing the surface pipe will be set at reduction is encountered, 5-1/2 mented. All possible producing the surface of	ederal at well 1200' an 2° CD pr ng heriz	We. 1 to test the Paradox to about 5700'. 10- d cemented to surface. If commercial reduction casing will be set at 5700' and sens will be adequately cored and/or test
if Designation: Hudson Wesh-last is proposed to drill a wilder surface pipe will be set at reduction is encountered, 5-1/2 mented. All possible producing	ederal at well 1200' an 2° CD pr ng heriz	We. 1 to test the Paradox to about 5700'. 10- d cemented to surface. If commercial reduction casing will be set at 5700' and sens will be adequately cored and/or test

ec: Utah Oil & Gas Conservation Commission (2)



LAND MAP

Proposed Federal Unit

PLATE III

HUDSON WASH

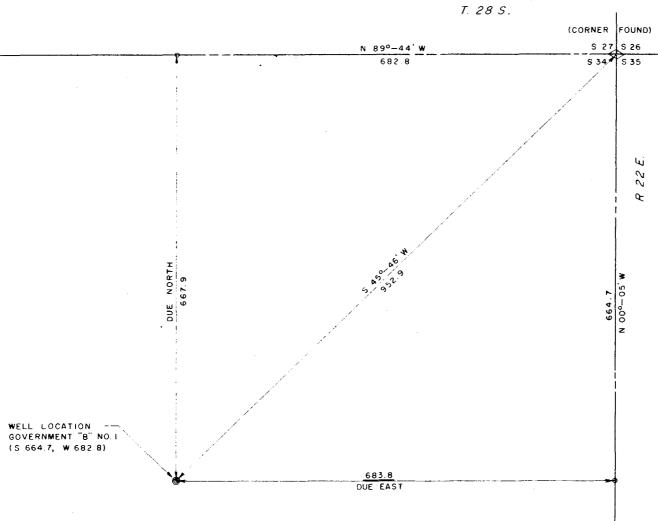
SAN JUAN CCENTY, UTAH

I IN = + MILE DATE 3/15/57

T 28, 29 S R 21, 22, 23 E.

CITIES SERVICE OIL COMPANY SAN JUAN COUNTY, UTAH

SECTION 34, TOWNSHIP 28 SOUTH, RANGE 22 EAST SALT LAKE BASE & MERIDIAN



I, RICHARD O. COZZENS, HEREBY CERTIFY THAT THIS MAP WAS PLOTTED FROM FIELD NOTES OF AN ACTUAL SUR-VEY MADE UNDER MY SUPERVISION IN AUGUST, 1960.

> LAND SURVEYORD UTAH REG. NO. 2380

NOTE: COORDINATES FOR THE WELL ARE 1
BASED ON A DIRECT TIE TO THE
NORTHEAST CORNER OF SEC. 34, T.28S,
R. 22 E., S.L.B. B. M. BEARINGS FOR
THE TIE TO THE WELL WERE OBTAINED
BY A SOLAR SHOT AND SECTION
LINE BEARINGS ARE TAKEN FROM
THE TOWNSHIP PLAT.
ELEVATIONS WERE NOT CARRIED TO
THE WELL LOCATION.

SCALE	1"= 150"			
HOLDER	GNGINE	ERING	SERVICE	
	WELL			
GOVER	NMENT	' "в'	NO.	I
	F	OR		
CITIES	S SERVIC	E OIL	COMPANY	

SURVEYED BY	E.C.	
DRAWN BY	E.C	
CHECKED BY_	R.O.C.	

MOAB, UTAH (A-128)- | AUGUST, 1960

May 6, 1957

Gulf Oil Corporation P. O. Box 2097 Denver, Colorado

Gentlemen:

This is to acknowledge receipt of your notice if intention to drill Well No. Hudson Wash-Federal 1, which is to be located 660 feet from the north line and 660 feet from the east line of Section 34, Township 28 South, Range 22 East, SIEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned, approval to drill said well is hereby granted.

Yours very thuly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT SECRETARY

CBF: on

cc: Don Russell, Dist. Eng. USGS, Federal Bldg. Salt Lake City, Utah



(SUBMIT IN TRIPLICATE)

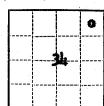


Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Land Office Utah

Lease No. 02609

Unit Hudson Wash



UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

SUNDRY	NOTICES AND	REPORTS (ON WELLS	
NOTICE OF INTENTION TO DRILL		UBSEQUENT REPORT OF W	ATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PL	- I II	UBSEQUENT REPORT OF SH		
NOTICE OF INTENTION TO TEST WATE		UBSEQUENT REPORT OF AL		1 1
NOTICE OF INTENTION TO RE-DRILL	F - 14	UBSEQUENT REPORT OF RE		1 1
NOTICE OF INTENTION TO SHOOT OR				
NOTICE OF INTENTION TO PULL OR A				
NOTICE OF INTENTION TO ABANDON				
(INDICAT	TE ABOVE BY CHECK MARK NATUR	E OF REPORT, NOTICE, OR O		
				10.59
		Jni	À 10	, 19.27
Vell No. 1 is locat			. from $\left\{ egin{aligned} \mathbf{E} \\ \mathbf{W} \end{aligned} \right\}$ line of	sec. 34
E/4 NE/4 Section 34 (4 Sec. and Sec. No.)	28 South 22 Ex (Twp.) (Range)	ist SLM (Meridia)	n)	
• • • · · · · · ·		•	•	
(Field)	(County or Subdiv	vision)	(State or Territory)	
he elevation of the derrick	floor above sea level is	5787 ft.		
	DETAILS O	E WODE		
ate names of and expected depths to	objective sands; show sizes, weig ing points, and all other im	hts, and lengths of propose portant proposed work)	ed casings; indicate mudd	ing jobs, cement-
ulf Designations Hud	ton Work-Pademal No			
TO THE PERSON OF	DAN MEDITAL ECELET NO	·		
rilled and cored to T	0 1790! without and	contesing comm		W
oproval to plug receiv	ved 7-12-57. Mr. Bu	ssell to Mr. Mi	tchell Hole	on. Yerba
ollows: With hole ful	Il of beavy and set	following come	mt ninger	bring Ram as
	hh30" - h6	50' 70 sx.	era hrafo.	
	27001 - 28	50' 100 sx.	 Market State (Section 1997) 	
	19101 - 20	40' 75 sx.		
	1610' - 16	60° 25 ax.		
aced 10 sx. in top of			7_12_57	
		reprine compresse	: [-TE-)[•	
			*	
I understand that this plan of work				
and that this plan of work	milet receive enpressal in weiting			
	must receive approval in writing	by the Geological Survey	oefore operations may be	commenced.
ompany Gulf Oil Com		by the Geological Survey	perore operations may be	commenced.
ompany Gulf Oil Con		by the Geological Survey	perore operations may be	commenced.
	poration	by the Geological Survey		commenced.
	poration	by the Geological Survey	*** 'AL SIGNED BY. ************************************	commenced.
	poration spartment		% 'AL SIGNED BY	commenced.
	poration spartment	By	% 'AL SIGNED BY	commenced.

Form 9-380

	100	<u> </u>		13,14			- 16 ve.	Ľ
						3		
			4					
							× ,	ĺ
				4				
				2				
					. W			ŀ

U. S. Land Office **Utah**Serial Number **02609**Lease of Permit to Prospect
Hudson Wash Unit

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

100 H 1-2057

LOG OF OIL OR GAS WELL

Company Gulf G11 Corporation					. Addre		on Departme 2097, Den		olorado
	and the first to the second second	- 1. O -				Wildeat		40 (3,7)	
Marie Ville		或点色数 1. Jack Mar No.							
Locati	ocation 660 ft. $\left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{S} \end{array} \right\}$ of Line and .660 ft. $\left\{ \begin{array}{c} \mathbf{N} \\ \mathbf{N} \end{array} \right\}$. The information given herewith is a complete \mathbf{S}					Line of	lection	Eleva	DOL LEIBTIAG TO BER 16ABI).
				a complete a ailable record Signe	s. 🗘 🕟		ORIGINA	work de L signed E Mitchell	
Date .	7 <u>1</u> 9-!	:7				Title_#	one Drilli	ng Eng	inger
100000		"一""我,就知识是我的孩子说解了。现了	ge is for t		of the wel	l at above date			
Comm	enced dri	lling		521 , 19 5 '	7. Finish	ed drilling		7.	11 , 19 57 .
			OI	L OR GAS	SANDS C				
No. 1,	from N	974 6	_ to		No. 4	, from	to		
No. 2,	from		_ to		No. 5	, from	to		
No. 3,	from		_ to		No. 6.	from	to		
No. 1, No. 2,	化二维 化二烷化二	145k1	- to		No. 3,	from			
		48.60		CASING	RECO	RD .			
Size casing	Weight per foot	Threads per inch	Make	Amount K	ind of shoe	Cut and pulled fro	om From—	rted To	Purpose
16	14.05	NO ASIG	!!!	77. 4. 62. 72. 6	pio o us Mario	esin anel lesse nom chiarmod pare este a	or and tolking	u innes.	Copduo ter
*KL 10.0	<u>Consoura (o</u>	fast innoctance office nast and	:0	i to the bise in	to action	in henries est en	त्रा । कार्याः सम्बद्धाः सुराजाः सम्बद्धाः	and in ordina.	estant in the second of the second se
			(2	wen between
.									
			MUDD	ING AND C	EMENTI	NG RECORI)		
Size casing	Where se	et Numb	er sacks of ce	ment M	ethod used	Mud gravit	7 Am	ount of mu	ıd used
16	Le la		80) h	OWGO			D	
0-3/4	163		1500						
					عمرت ويعقبنها				

	ug—Material _] -Material	None			Dept	h set	
			OTING R				
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out	
None							
			and the second s	1.0			
			TOOLS US				
Rotary too	ls were used from			and the second second	and from	feet to	feet
and the second s	were used from				and the second of the second o		
Drv Hole	- Plugged		DATES				
	7-12	, ¹⁹ 57			and the second of the second		
	roduction for the f		1				
	% water; and						
If gas	well, cu. ft. per 24	hours	Gal	lons gaso	line per 1,000 cu	. ft. of gas	
Rock 1	pressure, lbs. per s						
ח א ח	rilling Compan		EMPLOYE				Driller
		,, Driller		40.00		<u> </u>	100
			MATION F		e a sili silaka kasa		
FROM-	TO-	TOTAL FEE	T		FORMAT	ON	
0 290 580 910 1270 1350 1900 2640 2990	290 580 910 1270 1350 1900 2640 2990 4790	290 290 330 360 80 550 740 350 1800	Kaye Wing Chin	ate le Arump kopi er	18 1 6		
							JU 9 5 10 5 -

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- DST No. 1, 4116' 4166', open 4 hours, recovered 2865' mud.
- DST No. 2, 4111' 4186', open 4 hours, recovered 40' slightly gas cut mad.
- DST No. 3, 4108' 1186', open 4 hours recovered 40' slightly gas cut mud.
- DST No. 4, 4185' 4260', open 2-3/4 hours, recovered 2' mud.

refrence and distribution

- DST No. 5, 4260' 4323', open 4 hours, recovered 20' slightly gas cut mud.
- DOT No. 6, Whith hish open to hours, recovered 2190' slightly gas cut sulphur water.
- DST No. 7, 4575' 4620', open 4 hours, recovered 90' salty gas cut mud
 490' slightly gas cut salt water.

MULLIO PARESTO

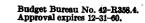
sir irr kulandi

FORMATION RECORD—Continued

FROM-	то	TOTAL FEET FORMATION
Core No. 1	4124' - 4143' Recovered 14	dolomite, scattered oil bleed dolomite, slight cut, fair odor
Core No. 2		dolomite, some oil bleed limestone, no show.
Core No. 3	, h298' - h323' Recovered 10	dolomite, slight to fair oil cut limestone, slight to fair oil cut
Core No. 4	, 4325' - 4369' Recovered 42	' limestone, slight fluorescence
Core No. 5	, 4493' - 4534' Recovered 3	shale dolomite, faint to fair sulphur odor
Core No. 6	Recovered 13	dolomite, faint odor

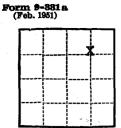






u-036858

Land Office Salt Lake City



UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

(SUBMIT IN TRIPLICATE)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.		SUBSEQUENT REPORT OF ALTERING CASING.	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	[
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALIER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL.			

NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQUENT RE	PORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR	ALITER CASING	SUPPLEMENTARY	Y WELL HISTORY	
NOTICE OF INTENTION TO ABANDON	WELL			
(INDIC	ATE ABOVE BY CHECK MARK N	ATURE OF REPORT, N	OTICE, OR OTHER DATA)	
		Augu	st 20	, 19.60
Well No. <u>B-1</u> is loca	ted 667.9 ft. from	$\frac{N}{S}$ line and 6	83.8 ft. from $\left\{ \frac{\mathbf{E}}{\mathbf{W}} \right\}$ line	e of sec. 34
NE NE 34	28 S	22 E	SLBM	
(1/4 Sec. and Sec. No.)	(Twp.) (R	ange)	(Meridian)	
Wildcat (Field)	San Ji (County of 8	1211 Subdivision)	Utah (State or Territ	ory)
The elevation of the derric	c floor above sea leve	l is <u>5787</u> ft.		
	DETAIL	S OF WORK		e traite
(State names of and expected depths t	o objective sands; show sizes,	weights, and length	is of proposed casings; indicate:	mudding jobs, coment
esg at 1635. It is proposed to deep to 9 7/8" and carried program is anticipated Expected tops are as forevonian McCracken Sar	to TD with a sate 1. follows: Mississ	urated salt ippian 7790	mud. No intermed , Devonian Dolomi	liate casing
	4			
I understand that this plan of wor	k must receive approval in w	riting by the Geolog	ical Survey before operations m	ay be commenced.
Company CITIES SERVI	CE OIL COMPANY	~~~~		
Address Cities Servi	ice Building		James G. Gonzá	
Bartlesville	e, Oklahoma	Bv	James Al. 4	lon lan

i understand that this plan of work must receive approval in writing	ig by the Geological Survey before operations may be commenced.
Company CITIES SERVICE OIL COMPANY	
Address Cities Service Building	James G. Gonders
Bartlesville, Oklahoma	By family the soulars
***************************************	Title Engineer GPO 862040

August 25, 1960

Here is the application of Cities Service to reduil Sulf Horit #1. The engineer gave me two copies of I have kept one,

3

September 2, 1960

Cities Service Oil Company Cities Service Building Bartlesville, Oklahoma

Attention: James G. Gonders, Engineer

Gentlemen:

60 K

This is to acknowledge your notice of intention to rework Well No. B-1, located 667.9 feet from the north line and 683.8 feet from the east line of Section 34, Township 26 South, Range 22 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

Very truly yours,

OIL & GAS COMBERVATION CONSISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBF: swg

GG: Jerry W. Long, Dist. Eng. W. S. Geological Survey Durange, Celorado STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah

R18

REPORT OF OPERATIONS AND WELL STATUS REPORT

	•	Sept	tember	., 19.60	-•			
Agent's	address	1 66 S	South 4th	ı East		Compa	any 9 i	ties Service Cil Company
		Moab	Utah		•••••	Signed	Jame	of Londes
Phone .	•••••	A1 3	4001			Agent	s title E	ngineer
State Lea	ase No		Fede	ral Lease	No. U-0	36858	Indian I	Lease No Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause;
. 34 E-Ne	28S	22E	B -1	Drlg	_	_	_	Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								8-25-60 Rigging up
	·							8-28-60 Spudded at 10 pm to drill rat hole
			·					8-30-60 Drilled 8' surface cmt. plug Tested 10 3/4" csg. to 800 psi for 30 min. Held OK Drilled cmt. 1609-1650, 1938-2029. Conditioned and reamed 7 7/8" hole to 9 7/8".
								9-1-60 Stuck pipe 2045', backed off, recovered fish intact after jarring.
								9-3-60 Stuck pipe at 2640, backed off and washed over, recovered fish intact.
								9-14-60 Reaming and conditioning 7 7/hole to 9 7/8" at 4405 .
			·					

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

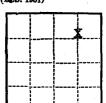
FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

WI-Water Injection

1

Form 9-881 a (Eeb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Copy	to	AC
Buć	lget Bu	reau No
Api	proval e	xpires 1

Land	Office	Salt	Lake	
Loaso	No	U-036	5858	
Unit _				

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS. NOTICE OF INTENTION TO TO CHANGE PLANS. NOTICE OF INTENTION TO SHOOT OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) OCTOBER 7 (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA. (INDICATE ABOVE BY CHE	SONDKI	NOTICES AN	D KE	A OKT	011	M LILLS	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF. NOTICE OF INTENTION TO REDRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALFER CASING. NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) October 7 . 199. Well NoB=1 is located 667_9 ft. from N line and _683_8 ft. from E NE NE 34	NOTICE OF INTENTION TO DRILL		SUBSEQU	JENT REPORT O	F WATER SHU	T-OFF	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR. SUBSEQUENT REPORT OF REAMBOUNDENT. SUBSEQUENT REPORT OF REPAIR. SUBSEQUENT REPORT OF REAMBOUNDENT. SUBSEQUENT REPORT OF REAMBOUNDENT. SUBSEQUENT REPORT OF REAMBOUNDENT. SUBSEQUENT REPORT OF REAMBOUNDENT. SUBSEQUENT REPORT OF REPAIR. SUBSEQUENT REPORT OF REAMBOUNDENT. SUBSEQUENT REPORT OF REPAIR. SUBSEQUENT RE	NOTICE OF INTENTION TO CHANGE I	PLANS	SUBSEQU	ENT REPORT O	F SHOOTING	OR ACIDIZING	
SUBSEQUENT REPORT OF ABANDONMENT. SUBSEQUENT REPORT OF ABANDONMENT. (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of Report, Notice, or other Data) October 7 , 19. Well No. B-1 is located 667.9 ft. from. Notice of Report, Notice, or other Data) (Research See of Report, Notice of Report, Notice, or other Data) (Research See of Report, Notice of	NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF.	SUBSEQU	ENT REPORT O	F ALTERING (ASING	
NOTICE OF INTENTION TO PULL OR ALFER CASING. NOTICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR GTHER DATA) October 7 , 199 Well No. B-1 is located 667.9 ft. from. [N] line and 683.8 ft. from [E] line of sec. 34 NE NE 34	NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQU	ENT REPORT OF	F RE-DRILLIN	G OR REPAIR	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) October 7	NOTICE OF INTENTION TO SHOOT O	R ACIDIZE	SUBSEQU	ENT REPORT O	F ABANDONM	ENT	
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, MOTICE, OR OTHER DATA) October 7 ,194 Well No. B=1 is located 667.9 ft. from No. 10 line and 683.8 ft. from E line of sec. 34 NE NE 34 28 S 22 E SLEM (14 Sec. and Sec. No.) (Twp.) (Range) (Meridian) Wildcat San Luan Utah (County or Subdivision) (State or Terribory) The elevation of the derrick floor above sea level is 5787 ft. DETAILS OF WORK State names of and espected depths to objective sands; sends; weights, and langths of proposed casings; indicate mudding jobs, coming points, and all other important proposed work) The 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of brackish sulphur water. Recorded pressures: initial mid pressure 4590 psi initial flowing 1660 psi final fluwing 268 psi final flowing 1660 psi final mid 4590 psi No Show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By America Service Service Building Bartlesville, Oklahoma By America Service Serv	NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEM	IENTARY WELL	HISTORY		X
Well No. B-1 is located 667.9 ft. from No. No. No. No. Sec. Sec. No. N	NOTICE OF INTENTION TO ABANDON	WELL					
Well No. B-1 is located 667.9 ft. from No. No. No. No. Sec. Sec. No. N			<u></u>				
Well No. B-1 is located 667.9 ft. from No. B-1 is located 667.9 ft. Stange (Kange) (Meridian) Wildcat San Juan Utah (County or Subdivision) The elevation of the derrick floor above sea level is 5787 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cashing points, and all other important proposed work) TD 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" pp, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of brackish sulphur water. Recorded pressures: initial mud pressure 4590 psi initial shut in 2915 psi initial shut in 2885 psi final flowing 1660 psi final shut in 2885 psi final mud 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By America Automatical Automatical Survey before operations may be commenced.	(IND)C	ITE ABOVE BY CHECK MARK NA	TURE OF RE	PORT, NOTICE, C	R OTHER DAT	'A)	
NE NE 34 (% Sec. and Sec. No.) (Typ.) (Kange) (Kange) (Meridian) (Meridi		- -		October	7		, 19_60
Wildcat San Juan (County or Subdivision) Wildcat San Juan (County or Subdivision) The elevation of the derrick floor above sea level is 5787. ft. DETAILS OF WORK State names of and expected depths to objective sands, show sizes, weights, and lengths of proposed casings, indicate mudding jobs, coming points, and all other important proposed work) TD 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of brackish sulphur water. Recorded pressures: initial mud pressure 4590 psi initial flowing 268 psi final flowing 1660 psi final shut in 2885 psi final shut in 2885 psi final mud 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By American Address Geonders	Well No. B-1 is loca	ted 667.9 ft. from_	${f N \choose lack lack lack}$ line	and .683.8	ft. from	$\left\{ egin{array}{c} \mathbf{E} \\ lackboxline \end{array} ight\}$ line of	sec. 34
Wildcat (Field) (County or Subdivision) (State or Territory) The elevation of the derrick floor above sea level is 5787. ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coming points, and all other important proposed work) TD 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of prackish sulphur water. Recorded pressures: initial mid pressure 4590 psi initial shut in 2915 psi initial flowing 268 psi final flowing 1660 psi final shut in 2885 psi final shut in 2885 psi final shut in 2885 psi final mid 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By James G. Gonders	NE NE 34	28 S	22 B	SLBM			
The elevation of the derrick floor above sea level is 5787 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coming points, and all other important proposed work) TD 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of brackish sulphur water. Recorded pressures: initial mid pressure 4590 psi initial shut in 2915 psi initial flowing 268 psi final flowing 1660 psi final shut in 2885 psi final mid 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By James G. Gonders			ange)	(Mer	idian)		
DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coming points, and all other important proposed work) TD 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of brackish sulphur water. Recorded pressures: initial mud pressure 4590 psi initial shut in 2915 psi initial shut in 2915 psi initial flowing 268 psi final flowing 1660 psi final shut in 2885 psi final shut in 2885 psi final mid 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By American Address James G. Gonders		San Juan	nhdiridan)		/96	Utah	
DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coming points, and all other important proposed work) TO 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of prackish sulphur water. Recorded pressures: initial mud pressure 4590 psi initial shut in 2915 psi initial flowing 268 psi final flowing 1660 psi final shut in 2885 psi final shut in 2885 psi final mud 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By American Address James G. Gonders							
State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, combined by the component proposed work) TD 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of crackish sulphur water. Recorded pressures: initial mid pressure 4590 psi initial shut in 2915 psi initial flowing 268 psi final flowing 1660 psi final shut in 2885 psi final mid 4590 psi No Show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By James G. Gonders	The elevation of the derrick	floor above sea level	is 578	7 ft.			
TD 8226, Top of Mississippian 8122'. Ran two packers to test open hole from 8125 to 8226 through 4 1/2" DP, with 0 water cushion. Took inital shut in pressure of 30 min, open tool with slight blow continued for 2 hrs. Shut in for 30 min, pulled tool from hole recovered 3606' total fluid. Fluid breakdown as follows: 442' mud, 2078' salt water, 1086' of brackish sulphur water. Recorded pressures: initial mid pressure 4590 psi initial shut in 2915 psi initial flowing 268 psi final flowing 1660 psi final shut in 2885 psi final shut in 2885 psi final mid 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By Amel A. Adment		DETAIL	S OF W	ORK			
Recorded pressures: initial mud pressure 4590 psi initial shut in 2915 psi initial shut in 2885 psi final shut in 2885 psi final mud 4590 psi No show continued drilling ahead. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By Ames G. Gonders	State names of and expected depths t	o objective sands; show sizes, ing points, and all othe	weights, and or important	d lengths of pro t proposed work	posed casing	; indicate mud	ding jobs, cemer
Company CITIES SERVICE OIL COMPANY Address Cities Service Building Bartlesville, Oklahoma By fames & James G. Gonders	8125 to 8226 through Took inital shut in p for 2 hrs. Shut in fo fluid. Fluid breakdow brackish sulphur wate Recorded pressures: i i No show continued dr	4 1/2" DP, with 0 ressure of 30 mir r 30 min, pulled n as follows: 442 r. nitial mud pressuritial shut in nitial flowing final flowing final shut in final mud illing ahead.	water n, open tool fr ' mud, 291 268 1666 2883 4596	cushion. tool wit rom hole 2078' sa psi psi psi psi psi psi psi	h sligh recover lt wate	t blow co ed 3606' r, 1086'	ontinued total of
Address Cities Service Building Bartlesville, Oklahoma By James G. Gonders	I understand that this plan of wor	k must receive approval in wr	iting by the	Geological Sur	vey before op	erations may be	• commenced.
Bartlesville, Oklahoma By James G. Gonders	company CITIES SER	VICE OIL COMPANY					
Bartlesville, Oklahoma By famel 6 fonders James G. Gonders	Address Cities Ser	vice Building				6111	
		le, Oklahoma			mes K/	domber	
						onders	

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Copy to HC. RHS

State Capitol Building Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	Octobe	r		, 1960				
Agent's	address	166 So	outh 4 t	h East		Compa	any C11	ties Service Oil Company
		Moab,	Utah	•••••		Signed	(fd	mis de Canleis
Phone	•	AL 340	00 1			Agent'	s tiple I	Angineer
State Lea	ase No		Fede	ral Lease	No.U-03	6858	. Indian L	ease NoFee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS
Sec. 34 C-NE-NE	28S	22E	B -1	Dr1g	-	-	-	(If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
,								10-6-60 Core #1 8175-8226 Limestone and Dolomite DST #1 Rec 3606 ft Salt Water
								10-15-60 Drilling 9 7/8" hole at 8698 ft.
	,							
		,						·
	·							
,								
				:				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing

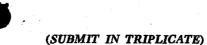
P-Pumping GL-Gas Lift

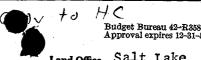
SI-Shut In

D-Dead

GI-Gas Injection TA-Temp. Aban.

WI-Water Injection





	PS
3.3. 55.	1600

Lease No. U-036858

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES AND	REPORTS O	N WELLS
NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE P NOTICE OF INTENTION TO RE-DRILL NOTICE OF INTENTION TO SHOOT OF NOTICE OF INTENTION TO PULL OR NOTICE OF INTENTION TO ABANDON	PLANS SER SHUT-OFF SER SHUT-OFF SER ACIDIZE SER ACIDIZE SER ALTER CASING SER ACIDIZE SER A	SUBSEQUENT REPORT OF SHO SUBSEQUENT REPORT OF ALTI SUBSEQUENT REPORT OF ABAI SUBSEQUENT REPORT OF ABAI SUPPLEMENTARY WELL HISTO	TER SHUT-OFF
(INDICA	TE ABOVE BY CHECK MARK NATUR	RE OF REPORT, NOTICE, OR OTH	HER DATA)
		October 31	, 19 <u>.60</u>
Well No. B-1 is located	ted $\frac{667.9}{9}$ ft. from $\binom{N}{9}$	line and 683.8 ft.	from $\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{w} \end{array} \right\}$ line of sec. 34
NE NE 34 (34 Sec. and Sec. No.)	28 S 22J (Twp.) (Range)	E SLBM (Meridian)	
Wildcat (Field)	San Juan (County or Subdi	ivision)	Ut ah (State or Territory)
The elevation of the derrick			
(State names of and expected depths to	DETAILS O		casings; indicate mudding jobs, cement-
This well was drilled shows of oil or gas we ception of one lost retwo DST's were run, #3 #2 in the Devonian-McCIt is proposed to set as follows: 44 sks at 66 sks cover DST 1 and out bottom of Salt 791 50 in 50 out top of	to 9 7/8" to TD of ere encountered during turns zone at 8943" in the Mississippi Cracken (8877-8900) cement plugs with 1 to 3894-8994, 44sld 50' out of top of 13-8013, 44 sks 50' Hermosa 2940-3040,	8994', where find ing drilling open on abnormal drilling open in (8125-8226) arec. 20' drilling 10.3 #/gal drilling the solution in 50' out top of 46 sks bottom of	nal logs were run. No rations. With the ex- illing conditions exist rec. 3600' salt water.
I understand that this plan of wor	k must receive approval in writing	g by the Geological Survey be	fore operations may be commenced.
Company CITIES SERV	VICE OIL COMPANY	~	
Address Cities Ser	vice Building		III I
Bartlesvil	le, Oklahoma	By femus James	N. Soudes G. Gonders

aut vo

Form	2 9-8	30		1		-
		Se	c 3	4		9.4
	14 . S		4			
				ў. 1431 г. 144	4	
			11 12			15 . 15 . 15 .

			2.5		- 1			
	uuget	Bu	reau	. No	. 42-	RN	55.4	4.
ĺ,	pprov	7al e	xpir	es 1	2-31-	60.	7	77

U. S. LAND OFFICE Salt Lake

SERIAL NUMBER U=036858

LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY					
Company Cities Service Oil Company	Add	ress Bartlesvi	11e, Ok1	ahoma_	
Lessor or Tract Government B	Field	Wildcat	State	Utah	
Well No 1 Sec. 34 T. 28S R. 22E M	MeridianS	.BM Co	unty	San	Juan
Location 667.9 ft. $\binom{N}{S}$ of N. Line and .683	$\{\mathbf{E}_{\mathbf{W}}^{\mathbf{E}}\}$ of E	Line of Sec.	34	Eleva	tion <u>5787</u>
The information given herewith is a com so far as can be determined from all available	plete and correcords.		ell and al	1	one thereon
Date _11-6-60		Title En	gineer_		
The summary on this page is for the cond	lition of the w	ell at above date.	11.3		121
Commenced drilling 8-28	, 19_60_ Fin	shed drilling	10=31		, 1960
하러 없는 이 그리를 많게 하고 하는데 그 나를 만든다.	GAS SANDS (Denote gas by				
No. 1, from to	No.	4, from	to)	
No. 2, from to	No.)	
No. 3, fromto	No.	6, from	to		
그는 그 그리고 하는 이 그는 작가 살아 하지 않는 그를 하게 하는 몇몇 년을 가장하는 이번	TANT WAT				
No. 1, from to		3, from	to) !	
No. 2, fromto	No.	4, from	to	. *** . ******************************	
	ASING REC				
Size Weight Threads per Make Amou	nt 🔐 Kind of she	e Cut and pulled from	Perfor	· · · · · · · · · · · · · · · · · · ·	Purpose
			From-	To—	
This well was acquired from the from 4790 ft. to 8994 ft. Previo	us casing	rogram was 163	#1) and	. deene	ned
40.5# 8 rds No additional casi					gert sorra
	4,-41		- 600 4	# NEXHELO	() () () () ()
MUDDING A	ND CEMEN	TING RECORD			
Size casing Where set Number sacks of cement	Method use	Mud gravity	An	nount of m	ud used
<u></u>					

	The second secon	E SH	DOTING R	ECORD			
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned o	
							uluuldukkiissi _T arriin
			1	A			
			TOOLS US	ED			
Rotary too	ols were used from	mfee	t to <u>8994</u>	fe et	, and from	feet to	fee
Cable tools	were used from	fee	t to	feet	, and from	feet to	fee
			DATES	The second of the second of the			
		, 19	Put	to pro	lucing		_, 19
The p	roduction for th	e first 24 hours was	3 b	arrels o	f fluid of which	% was oil;	
		d% sediment.	医多多异性氏管 医皮		Gravity, °Bé		
		24 hours		Karaja da karaja			7
Algeria Tab				orro Paro	Julio por 1,000 ou.	10. 01 gus	
LOCK	pressure, nos. per	r sq. in.	EMPLOYE	re			
G.	E. Lawson	, Drille			Joe Farquha	rson	Drille
	territoria de la compania de la comp	ing Drille		14.45	G.W. Gray		
			MATION R	A			-, Dimo
WD OM	то-	TOTAL FE			FORMATIC	NAT.	
FROM-	- - - - - - - - - -						
4765 7963	796 3 8070	3198 107	- 11	radox (ver He	Salt Formation		
8070	8122	52		in. Mol	and the second of the second o		
8132	8592	470		sissi	and the second of the second o		
8592	8697	105	- 1	-	Ouray		
8697	8863	166	and the second of the second o		E1bert		
8863	8988	125	and the second s	the second second	McCracken		
8988	8994	6	l l	*	Aneth		
							and Paragraphy
				4, 3 ° ° 2, ° 2			Note by
the second secon							
		1	l l		and the second second		
		l l					

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the easing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Cement plugs set to abandon as follows:

```
44 sks TD 8894-8994
               8542-8642 50' in 50' out top of Devonian
      44 sks
                8090-8240 cover DST 1 and 50' out of top of Mississippian
      66 sks
               7913-8013 50' in 50' out bottom of Salt
      44 sks
                4715-4815 50' in 50' out top of Salt
      44 sks
      44 sks
               2940-3040 50' in 50! out top of Hermosa
      46 sks
               1585-1685 50' in 50' out bottom of surface pipe
                         top of surface bibass
15 sks
                                       on constant
```

and the state of t

and the stripment of the strip in the strip in

ந்தா வெறுவர் நிருந்திர் இருந்திரும் நிருந்தின் நிருந்து சிருந்து சிருந்து சிருந்து நிருந்தி

CEOFOCIENT CHESTA

y kanadian lang pagala, kang palah kalang lalak kalang sa ang kalang lalak ang kanadi kalang kanang pang ang k

remains filegraph with a mea

ः प्र**q**पुरक्षेत्रः

de value l'éla les musion

AMILO LEGISTER

Social Control of Social Socia

riffunks (cappas is-isgreens